Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2017 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	9,238			7,825	558	-591	17,318	893	0
Hydrocarbon Gas Liquids	3,755	-21	877	147		528	446	1,274	2,512
Natural Gas Liquids	3,755	-21	567	114		496	446	1,274	2,199
Ethane	1,382		5	-		-52		201	1,238
Propane	1,230		304	84		229		772	617
Normal Butane	287		270	12		267	67	118	117
Isobutane	378 478		-11 	9		-13	224	3	162
Natural Gasoline	4/8	-21 	310	34		67 31	155 	180	64 313
Refinery Olefins Ethylene			310	34		0			1
Propylene			303	26		25			304
Butylene			6	8		6			9
Isobutylene			0	_		1			-1
Other Liquids		1,206		1,278	-15	-210	2,257	443	-20
Other Hydrocarbons		1,206		81	88	-7	1,226	157	0
Hydrogen		,		-	226		226	-	0
Oxygenates (excluding Fuel Ethanol)		84		6	-22	15	_	53	0
Renewable Fuels (including Fuel Ethanol)		1,122		75	-117	-23	998	104	0
Fuel Ethanol <sup>5</sup>		1,007		9	-11	-20	935	90	0
Renewable Fuels Except Fuel Ethanol		115		67	-106	-3	63	15	0
Other Hydrocarbons				0	1	0	2	-	0
Unfinished Oils		 0		543 653	-103	-24 -179	371 661	217 69	-20 0
Reformulated		U		235	-103 28	-179 -90	353	09	0
Conventional		0		418	-131	-90	308	69	0
Aviation Gasoline Blend. Comp.				-		0	0	-	0
Finished Petroleum Products		3	20,234	599	223	-91		3,622	17,529
Finished Motor Gasoline		3	10,159	23	114	22		705	9,573
Reformulated		_	3,275	_	0	0		700	3,275
Conventional		3	6,885	23	114	22		705	6,298
Finished Aviation Gasoline			10	0		-2		_	13
Kerosene-Type Jet Fuel			1,816	140		-1		229	1,728
Kerosene			4	2		-3		8	1
Distillate Fuel Oil <sup>5</sup>			5,171	111	109	-17		1,702	3,707
15 ppm sulfur and under			4,803	73	109	-36		1,480	3,541
Greater than 15 ppm to 500 ppm sulfur  Greater than 500 ppm sulfur			107 260	1 37		16 2		86 135	6 160
Residual Fuel Oil <sup>6</sup>			396	174		-51		350	272
Less than 0.31 percent sulfur			52	14		11		NA	NA
0.31 to 1.00 percent sulfur			47	30		-8		NA NA	NA NA
Greater than 1.00 percent sulfur			298	130		-54		NA	NA
Petrochemical Feedstocks			314	37		-1			352
Naphtha for Petro. Feed. Use			197	24		0			220
Other Oils for Petro. Feed. Use			117	14		-1			132
Special Naphthas			44	8		2			49
Lubricants			194	46		7		134	98
Waxes Petroleum Coke			5 939	5 12		1 20		4 471	5 461
Marketable			701	12		20		471	222
Catalyst			238	12				4/1	238
Asphalt and Road Oil			352	41		-68		19	441
Still Gas			731						731
Miscellaneous Products			99	0		1		1	98
Total	12,993	1,188	21,111	9,850	766	-364	20,021	6,232	20,020

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported

NA = Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field

production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

4 Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.